

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Rev-01 Deviation Settlement Account issued by Delhi SLDC for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)**

ISSUE DATE

14.03.2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)**  
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	53.489679	53.382979	-0.106700	-1.51642	6.000000	1.81970	3.74615	0.35562	4.40505
15	55.448306	55.855601	0.407295	10.50992	9.000000	18.91786	1.23551	0.38393	31.04722
16	55.458467	55.792402	0.333935	13.56781	8.000000	21.70850	3.00351	0.45144	38.73126
17	55.867659	55.897646	0.029987	8.44183	8.000000	13.50693	3.17604	0.60617	25.73097
18	55.645171	56.140658	0.495487	30.87511	8.000000	49.40018	5.11398	0.57453	85.96380
19	51.195100	50.754885	-0.440215	-12.27970	7.000000	17.19158	1.75272	0.44203	7.10663
20	49.084592	47.820148	-1.264444	-27.41714	9.000000	49.35085	7.00997	0.33659	29.28027
	376.188974	375.644319	-0.544655	22.18141	55.000000	171.89560	25.03788	3.15031	222.26520

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.80469	0.00000	0.04361	0.00000	-1.76108
2	RPH	-0.85080	0.00000	0.13380	0.00000	-0.71700
3	G.T.STN.	-7.14842	0.00000	0.54924	3.30619	-3.29299
	<b>IPGCL</b>	<b>-9.80391</b>	<b>0.00000</b>	<b>0.72665</b>	<b>3.30619</b>	<b>-5.77108</b>
4	PRAGATI GT	0.00000	1.33178	0.41966	0.49709	2.24852
5	BAWANA	0.00000	8.23854	3.63366	2.44290	14.31510
	<b>PPCL</b>	<b>0.00000</b>	<b>9.57032</b>	<b>4.05331</b>	<b>2.93998</b>	<b>16.56362</b>
6	BTPS	0.00000	5.73394	0.13594	0.00000	5.86987
7	BYPL	0.00000	53.98028	9.06368	10.47558	73.51954
8	BRPL	-162.97772	0.00000	24.96111	88.50390	-49.51271
9	TPDDL	0.00000	27.00243	11.46186	2.11833	40.58262
10	NDMC	0.00000	59.08345	2.43933	40.99485	102.51764
11	MES	0.00000	28.27648	1.09130	19.86765	49.23543
12	N.Railways	0.00000	9.56426	0.25748	3.68911	13.51085
13	EDWPCL	0.00000	10.22510	0.39256	0.00000	10.61765
	<b>TOTAL</b>	<b>-172.78163</b>	<b>193.21116</b>	<b>54.19067</b>	<b>171.89560</b>	<b>257.13345</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	14-Jan-19	15-Jan-19	16-Jan-19	17-Jan-19	18-Jan-19	19-Jan-19	20-Jan-19
ACP in P/kwh	320.82	349.81	319.74	319.99	318.46	340.24	304.62
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	404.90	404.90	404.90
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	510.70	510.70	510.70
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	352.70	352.70	352.70

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14.01.2018 to 20.01.2019(Week 43/18-19)

ISSUE DATE

14.03.2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.76108	0.00000	-1.76108
2	RPH	0.71700	0.00000	-0.71700
3	G.T.STN.	3.29299	0.00000	-3.29299
A)	<b>IPGCL</b>	<b>5.77108</b>	<b>0.00000</b>	<b>-5.77108</b>
4	PRAGATI GT	0.00000	2.24852	2.24852
5	Bawana	0.00000	14.31510	14.31510
B)	<b>PPCL</b>	<b>0.00000</b>	<b>16.56362</b>	<b>16.56362</b>
6	BTPS	0.00000	5.86987	5.86987
7	BYPL	0.00000	73.51954	73.51954
8	BRPL	49.51271	0.00000	-49.51271
9	TPDDL	0.00000	40.58262	40.58262
10	NDMC	0.00000	102.51764	102.51764
11	MES	0.00000	49.23543	49.23543
12	N.Railways	0.00000	13.51085	13.51085
13	EDWPCL	0.00000	10.61765	10.61765
C)	Total Delhi Deviation Amount	55.28378	301.79958	257.13345
14	*Regional Deviation NRPC	222.26520	0.00000	-222.26520

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.11

(i)	Actual drawal from the grid in MUs	375.644319
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.089430
	(b) GT	8.020110
	(c) Pargati	27.214050
	(d) BTPS	-0.175355
	(e) Bawana	78.316061
	(f) MSW Bawana	1.950041
	(g) EDWPCL	0.078716
	<b>Total</b>	<b>115.314192</b>
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	<b>490.958511</b>
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	154.390014
	(b) BRPL	199.980055
	(c) BYPL	100.755997
	(d) NDMC	23.444759
	(e) MES	5.347482
	(f) IP	0.003364
	(g) N.Railways	1.611403
	<b>Total</b>	<b>485.533073</b>
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	<b>5.425439</b>
(vi)	Trans. Loss((v)*100/(iii)) in %	<b>1.11</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Rev-01 Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	21.601034	21.906985	0.3059509	12.62878	2.56519	5	0.24754	15.44151
15-Jan-19	22.802168	22.966598	0.1644295	6.85232	1.30575	1	0.48172	8.63978
16-Jan-19	22.718531	22.818528	0.0999971	2.82031	0.99221	1	0.10660	3.91912
17-Jan-19	22.800155	22.832742	0.0325874	1.25527	0.31902	5	0.16443	1.73872
18-Jan-19	23.096503	23.100818	0.0043153	2.25783	2.34101	3	0.43062	5.02946
19-Jan-19	20.386454	20.359055	-0.0273990	3.36916	2.86650	3	0.24313	6.47879
20-Jan-19	20.510301	20.405288	-0.1050127	-2.18124	1.07219	2	0.44429	-0.66476
<b>Total</b>	<b>153.915145</b>	<b>154.390014</b>	<b>0.4748685</b>	<b>27.00243</b>	<b>11.46186</b>	<b>20</b>	<b>2.11833</b>	<b>40.58262</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	29.295037	28.270662	-1.0243755	-24.47505	4.81484	13	1.24732	-18.41289
15-Jan-19	29.803461	29.333859	-0.4696019	-12.71524	3.73895	8	7.15111	-1.82519
16-Jan-19	30.177117	29.528500	-0.6486168	-21.11110	4.34314	11	8.77770	-7.99026
17-Jan-19	29.878601	29.063700	-0.8149005	-22.98777	2.76275	11	6.62450	-13.60053
18-Jan-19	30.215189	29.649338	-0.5658509	-18.25046	0.10235	10	11.60259	-6.54551
19-Jan-19	29.142132	28.086133	-1.0559987	-35.07083	2.30980	15	12.65422	-20.10680
20-Jan-19	27.465628	26.047863	-1.4177653	-28.36727	6.88928	14	40.44645	18.96846
<b>Total</b>	<b>205.977164</b>	<b>199.980055</b>	<b>-5.9971096</b>	<b>-162.97772</b>	<b>24.96111</b>	<b>82</b>	<b>88.50390</b>	<b>-49.51271</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	13.786755	14.025469	0.2387144	7.30557	1.06861	5	0.14320	8.51738
15-Jan-19	13.981794	14.160358	0.1785641	6.69124	1.79904	6	2.82239	11.31266
16-Jan-19	14.541986	14.799205	0.2572188	10.13834	1.06559	9	3.44895	14.65288
17-Jan-19	14.447282	14.622422	0.1751400	10.24543	1.09500	3	0.80522	12.14565
18-Jan-19	14.932811	15.024932	0.0921206	3.84635	0.70299	5	1.22265	5.77199
19-Jan-19	14.176896	14.443458	0.2665615	10.93873	2.89692	4	1.05251	14.88816
20-Jan-19	13.528985	13.680153	0.1511679	4.81462	0.43552	2	0.98068	6.23082
<b>Total</b>	<b>99.396510</b>	<b>100.755997</b>	<b>1.3594874</b>	<b>53.98028</b>	<b>9.06368</b>	<b>34</b>	<b>10.47558</b>	<b>73.51954</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	3.267022	3.353346	0.0863233	0.76064	0.08020	14	0.04175	0.88258
15-Jan-19	3.340315	3.554575	0.2142604	4.90253	0.04547	12	4.13580	9.08380
16-Jan-19	3.260472	3.629216	0.3687444	12.33872	0.00000	12	5.59666	17.93538
17-Jan-19	3.278882	3.590673	0.3117912	10.12827	0.00000	14	3.71473	13.84300
18-Jan-19	3.096170	3.585184	0.4890144	23.97380	2.00099	15	22.86174	48.83653
19-Jan-19	2.914902	3.047050	0.1321482	4.54529	0.17179	13	1.42136	6.13845
20-Jan-19	2.608016	2.684715	0.0766991	2.43421	0.14089	13	3.22282	5.79791
<b>Total</b>	<b>21.765778</b>	<b>23.444759</b>	<b>1.6789810</b>	<b>59.08345</b>	<b>2.43933</b>	<b>93</b>	<b>40.99485</b>	<b>102.51764</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.677423	0.757626	0.0802025	1.82075	0.01946	12	0.08565	1.92586
15-Jan-19	0.662730	0.794883	0.1321526	3.49838	0.03638	15	3.68907	7.22383
16-Jan-19	0.669021	0.810824	0.1418032	4.95803	0.00000	15	2.81111	7.76914
17-Jan-19	0.681507	0.806430	0.1249226	4.38684	0.00000	15	1.72388	6.11072
18-Jan-19	0.626106	0.807662	0.1815558	9.06664	0.81648	15	8.64608	18.52920
19-Jan-19	0.642899	0.721933	0.0790340	2.87144	0.10689	15	1.03607	4.01440
20-Jan-19	0.606120	0.648124	0.0420045	1.67440	0.11210	11	1.87580	3.66229
<b>Total</b>	<b>4.565807</b>	<b>5.347482</b>	<b>0.7816752</b>	<b>28.27648</b>	<b>1.09130</b>	<b>98</b>	<b>19.86765</b>	<b>49.23543</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.205673	0.242787	0.0371136	0.85778	0.02541	8	0.02690	0.91009
15-Jan-19	0.180685	0.211985	0.0312995	0.89372	0.03896	5	0.31414	1.24683
16-Jan-19	0.184797	0.221756	0.0369587	1.37194	0.01553	7	0.36300	1.75047
17-Jan-19	0.190915	0.227079	0.0361641	1.26803	0.01099	9	0.29898	1.57800
18-Jan-19	0.183621	0.216164	0.0325433	1.64932	0.12826	8	0.83883	2.61642
19-Jan-19	0.186832	0.244655	0.0578232	2.20140	0.03833	12	0.63545	2.87518
20-Jan-19	0.200833	0.246977	0.0461438	1.32207	0.00000	9	1.21180	2.53387
<b>Total</b>	<b>1.333357</b>	<b>1.611403</b>	<b>0.2780462</b>	<b>9.56426</b>	<b>0.25748</b>	<b>58</b>	<b>3.68911</b>	<b>13.51085</b>

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ISSUE DATE

14.03.2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.008400	0.000216	-0.0081836	-0.21391	0.00000	0	0.00000	-0.21391
15-Jan-19	0.008400	0.000371	-0.0080286	-0.23519	0.00654	0	0.00000	-0.22865
16-Jan-19	0.008400	0.000717	-0.0076826	-0.24060	0.00000	0	0.00000	-0.24060
17-Jan-19	0.008400	0.000964	-0.0074356	-0.24505	0.00000	0	0.00000	-0.24505
18-Jan-19	0.008400	0.000572	-0.0078276	-0.36263	0.03045	0	0.00000	-0.33218
19-Jan-19	0.008400	0.000267	-0.0081326	-0.29336	0.00662	0	0.00000	-0.28674
20-Jan-19	0.008400	0.000254	-0.0081456	-0.21396	0.00000	0	0.00000	-0.21396
<b>Total</b>	<b>0.058800</b>	<b>0.003364</b>	<b>-0.0554365</b>	<b>-1.80469</b>	<b>0.04361</b>	<b>0</b>	<b>0.00000</b>	<b>-1.76108</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.895850	0.912942	0.0170920	-0.38993	0.15826	10	0.01529	-0.21638
15-Jan-19	0.916600	0.929394	0.0127940	-0.36123	0.14661	8	0.20316	-0.01147
16-Jan-19	0.902100	0.931956	0.0298560	-0.90485	0.11490	11	0.37623	-0.41373
17-Jan-19	0.921600	0.936102	0.0145020	-0.48139	0.01070	12	0.15134	-0.31935
18-Jan-19	2.285100	2.387244	0.1021440	-4.14309	0.00000	7	1.84376	-2.29933
19-Jan-19	0.974100	0.985242	0.0111420	-0.28314	0.04615	9	0.06130	-0.17569
20-Jan-19	0.914850	0.937230	0.0223800	-0.58479	0.07262	11	0.65513	0.14296
<b>Total</b>	<b>7.810200</b>	<b>8.020110</b>	<b>0.2099100</b>	<b>-7.14842</b>	<b>0.54924</b>	<b>68</b>	<b>3.30619</b>	<b>-3.29299</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	-0.016800	-0.012857	0.0039430	-0.13570	0.01165	0	0.00000	-0.12405
15-Jan-19	-0.016800	-0.013205	0.0035950	-0.08278	0.04502	0	0.00000	-0.03776
16-Jan-19	-0.016800	-0.014068	0.0027320	-0.05098	0.02571	0	0.00000	-0.02527
17-Jan-19	-0.016800	-0.013624	0.0031760	-0.08409	0.01331	0	0.00000	-0.07078
18-Jan-19	-0.016800	-0.013652	0.0031480	-0.14562	0.00112	0	0.00000	-0.14450
19-Jan-19	-0.016800	-0.011734	0.0050660	-0.18056	0.00973	0	0.00000	-0.17083
20-Jan-19	-0.016800	-0.010290	0.0065100	-0.17107	0.02726	0	0.00000	-0.14381
<b>Total</b>	<b>-0.117600</b>	<b>-0.089430</b>	<b>0.0281700</b>	<b>-0.85080</b>	<b>0.13380</b>	<b>0</b>	<b>0.00000</b>	<b>-0.71700</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	3.902500	3.900516	-0.0019840	0.38479	0.23150	5	0.00754	0.62384
15-Jan-19	3.912000	3.910554	-0.0014460	0.02182	0.08822	5	0.00767	0.11772
16-Jan-19	3.928000	3.907020	-0.0209800	0.61623	0.01867	9	0.20964	0.84454
17-Jan-19	3.889000	3.890760	0.0017600	-0.21279	0.01018	4	0.02230	-0.18032
18-Jan-19	3.896000	3.895830	-0.0001700	0.05947	0.01297	4	0.01512	0.08757
19-Jan-19	3.878000	3.873888	-0.0041120	0.18497	0.00864	2	0.00890	0.20251
20-Jan-19	3.841500	3.835482	-0.0060180	0.27728	0.04947	8	0.22592	0.55267
<b>Total</b>	<b>27.247000</b>	<b>27.214050</b>	<b>-0.0329500</b>	<b>1.33178</b>	<b>0.41966</b>	<b>37</b>	<b>0.49709</b>	<b>2.24852</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.000000	-0.024160	-0.0241596	0.60946	0.00000	0	0.00000	0.60946
15-Jan-19	0.000000	-0.026345	-0.0263448	0.74486	0.01669	0	0.00000	0.76154
16-Jan-19	0.000000	-0.026212	-0.0262122	0.84573	0.00000	0	0.00000	0.84573
17-Jan-19	0.000000	-0.025771	-0.0257711	0.85581	0.00000	0	0.00000	0.85581
18-Jan-19	0.000000	-0.025579	-0.0255786	1.19057	0.09798	0	0.00000	1.28855
19-Jan-19	0.000000	-0.024402	-0.0244023	0.87247	0.02127	0	0.00000	0.89374
20-Jan-19	0.000000	-0.022887	-0.0228867	0.61504	0.00000	0	0.00000	0.61504
<b>Total</b>	<b>0.000000</b>	<b>-0.175355</b>	<b>-0.1753554</b>	<b>5.73394</b>	<b>0.13594</b>	<b>0</b>	<b>0.00000</b>	<b>5.86987</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	11.027600	11.005636	-0.0219641	0.28765	0.05631	4	0.00451	0.34847
15-Jan-19	10.881130	10.862260	-0.0188701	0.32090	0.19342	5	0.11280	0.62712
16-Jan-19	11.641203	11.645464	0.0042616	-0.24622	0.29014	2	0.01861	0.06254
17-Jan-19	10.967628	10.957913	-0.0097145	-0.01984	0.06207	3	0.00156	0.04378
18-Jan-19	10.724973	10.559069	-0.1659037	6.09930	2.39081	5	1.93879	10.42890
19-Jan-19	11.770420	11.734366	-0.0360543	1.08985	0.27289	3	0.07865	1.44139
20-Jan-19	11.562033	11.551353	-0.0106791	0.70691	0.36801	4	0.28798	1.36290
<b>Total</b>	<b>78.574985</b>	<b>78.316061</b>	<b>-0.2589242</b>	<b>8.23854</b>	<b>3.63366</b>	<b>26</b>	<b>2.44290</b>	<b>14.31510</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Rev-01 Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 14.01.2018 to 20.01.2019(Week 43/18-19)**

ISSUE DATE

14.03.2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
14-Jan-19	0.067680	-0.009066	-0.0767463	2.00703	0.00000	0	0.00000	2.00703
15-Jan-19	0.067680	0.002639	-0.0650407	2.00265	0.06315	0	0.00000	2.06581
16-Jan-19	0.067680	0.017808	-0.0498723	1.70351	0.03810	0	0.00000	1.74161
17-Jan-19	0.067680	-0.006793	-0.0744727	2.46340	0.00000	0	0.00000	2.46340
18-Jan-19	0.038400	-0.007705	-0.0461051	2.12421	0.19068	0	0.00000	2.31489
19-Jan-19	0.038400	0.021001	-0.0173992	0.59909	0.01746	0	0.00000	0.61655
20-Jan-19	0.000000	0.022262	0.0222615	-0.67479	0.08316	0	0.00000	-0.59163
<b>Total</b>	<b>0.347520</b>	<b>0.040145</b>	<b>-0.3073748</b>	<b>10.22510</b>	<b>0.39256</b>	<b>0</b>	<b>0.00000</b>	<b>10.61765</b>

\* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.  
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.  
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017